

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2012**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>106,675</b>	--	--	<b>93,610</b>	--	<b>6,741</b>	<b>3,147</b>	<b>203,879</b>	<b>0</b>	<b>0</b>	<b>58,080</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>5,930</b>	<b>-29</b>	<b>3,610</b>	<b>559</b>	--	--	<b>-1,459</b>	<b>6,250</b>	<b>1,418</b>	<b>3,861</b>	<b>2,871</b>
Pentanes Plus	2,782	-29	--	--	--	--	-34	2,241	198	348	37
Liquefied Petroleum Gases	3,148	--	3,610	559	--	--	-1,425	4,009	1,219	3,514	2,834
Ethane/Ethylene	15	--	--	--	--	--	--	--	--	15	--
Propane/Propylene	1,024	--	3,777	444	--	--	-955	--	1,176	5,024	625
Normal Butane/Butylene	900	--	-328	107	--	--	-546	2,438	43	-1,256	1,574
Isobutane/Isobutylene	1,209	--	161	8	--	--	76	1,571	--	-269	635
<b>Other Liquids</b>	--	<b>1,831</b>	--	<b>4,706</b>	<b>21,791</b>	<b>9,774</b>	<b>1,835</b>	<b>34,773</b>	<b>830</b>	<b>664</b>	<b>48,578</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,831	--	--	12,187	3,628	273	16,851	522	0	2,597
Hydrogen	--	--	--	--	--	3,767	--	3,767	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	350	--	--	350	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,831	--	--	12,187	-489	273	13,084	172	0	2,597
Fuel Ethanol <sup>6</sup>	--	1,452	--	--	11,732	-147	164	12,775	98	0	2,344
Renewable Fuels Except Fuel Ethanol	--	379	--	--	455	-342	109	309	74	0	253
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	2,560	180	--	154	1,922	--	664	19,003
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,146	9,424	6,146	1,408	16,000	308	0	26,978
Reformulated	--	--	--	330	5,971	1,105	106	7,300	--	0	13,583
Conventional	--	--	--	1,816	3,453	5,041	1,302	8,700	308	0	13,395
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>256,569</b>	<b>5,244</b>	<b>7,128</b>	<b>-5,640</b>	<b>-1,040</b>	--	<b>27,743</b>	<b>236,599</b>	<b>35,769</b>
Finished Motor Gasoline	--	--	135,824	159	3,194	-5,999	311	--	2,714	130,153	4,351
Reformulated	--	--	94,938	--	--	-1,759	-25	--	7	93,197	13
Conventional	--	--	40,886	159	3,194	-4,239	336	--	2,708	36,956	4,338
Finished Aviation Gasoline	--	--	93	--	--	--	2	--	--	91	270
Kerosene-Type Jet Fuel	--	--	36,556	543	696	--	-1,558	--	3,709	35,644	8,298
Kerosene	--	--	80	--	--	--	-27	--	51	56	89
Distillate Fuel Oil	--	--	44,153	652	3,361	359	-748	--	7,106	42,167	13,613
15 ppm sulfur and under <sup>7</sup>	--	--	39,680	652	3,361	359	-728	--	4,516	40,264	11,486
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	1,613	--	--	--	-178	--	2,112	-321	1,109
Greater than 500 ppm sulfur	--	--	2,860	--	--	--	158	--	479	2,223	1,018
Residual Fuel Oil <sup>8</sup>	--	--	11,811	3,173	--	--	203	--	2,421	12,360	4,733
Less than 0.31 percent sulfur	--	--	141	--	--	--	176	--	NA	NA	383
0.31 to 1.00 percent sulfur	--	--	2,205	33	--	--	-110	--	NA	NA	583
Greater than 1.00 percent sulfur	--	--	9,465	3,140	--	--	137	--	NA	NA	3,767
Petrochemical Feedstocks	--	--	19	76	--	--	1	--	--	94	2
Naphtha for Petro. Feed. Use	--	--	19	76	--	--	1	--	--	94	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	80	--	--	--	-6	--	4	82	23
Lubricants	--	--	1,942	42	-123	--	431	--	705	725	1,195
Waxes	--	--	--	65	--	--	--	--	16	49	--
Petroleum Coke	--	--	12,650	115	--	--	-122	--	10,666	2,221	1,333
Marketable	--	--	9,975	115	--	--	-122	--	10,666	-454	1,333
Catalyst	--	--	2,675	--	--	--	--	--	--	2,675	--
Asphalt and Road Oil	--	--	1,484	419	--	--	470	--	347	1,086	1,778
Still Gas	--	--	10,720	--	--	--	--	--	--	10,720	--
Miscellaneous Products	--	--	1,157	--	--	--	3	--	4	1,150	84
<b>Total</b>	<b>112,605</b>	<b>1,802</b>	<b>260,179</b>	<b>104,119</b>	<b>28,919</b>	<b>10,876</b>	<b>2,483</b>	<b>244,902</b>	<b>29,990</b>	<b>241,124</b>	<b>145,298</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.